

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-31-57

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ OA ✓

State of Fee Land _____

LOGS FILED

Driller's Log 3-10-60

Electric Logs (No. None Run)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

8-12-91 JEP/COB

P & H 11-1-59

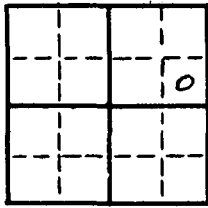
Skidded Rig to new location
Fee B-#1

Spudded

7-24-59

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented ☒
State Utah ☐
Lease No.
Public Domain ☐
Lease No.
Indian ☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/> 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
--	---	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

....., 19.....

Well No. 1 is located 1950 ft. from {N} line and 700 ft. from {E} line of Sec. 36
SE4 NE4 15 4E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9 feet.

A drilling and plugging bond has been filed with OGCC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

*Weber Formation expected about 2100 ft.
 90 ft. 10" X 3/8 casing to be cemented in.
 Expect to spud in July 21, 1959*

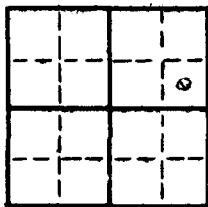
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Mountain West Oil Co.
 Address 19 Ricardo ave. By Sharon D Pack
Salt Lake City, Utah Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Original in File #

Duplicate

Fee and Patented ☒
State *Utah* ☐
Lease No.
Public Domain ☐
Lease No.
Indian ☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. *1* is located *1980* ft. from *{N}* line and *700* ft. from *{E}* line of Sec. *36*
SE 4 NE 4 *1 S* *4 E* *S. L. M.*
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Summit *Utah*
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with *OGCC*

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Weber Formation expected at 2100 ft.
90 ft. 10" x 3/8 casing to be cemented in.
Expect to spud in July 21, 1959

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company *Mountain West Oil Co.*
 Address *19 Redondo ave.* By *Sharon D. Pack*
Salt Lake City, Utah Title *President*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

IN 70232

July 17, 1959

Mountain West Oil Company
19 Redondo Avenue
Salt Lake City, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 1980 feet from the north line and 700 feet from the east line of Section 36, Township 1 South, Range 4 East, SLBM, Summit County.

Please be advised that approval to drill said well is hereby granted.

Please take note that before plugging and abandoning said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

H. G. HENDERSON, Petroleum Engineer, Office phone: Alpine 3-5176
Home phone: Alpine 3-2706

C. B. FREIGHT, Office phone: DA 2-0701
Home phone: EL 5-3629

Address all other forms of communication to the Oil and Gas Conservation Commission, Room 310, Newhouse Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:ep

cc: Don Russell, Dist. Eng.
U.S.G.S.
Salt Lake City, Utah

SAN JUAN COUNTY - CONT'D

CO. - #30 NAVAJO-114 18-41S-25E NW SW SIM McELMO CREEK FIELD
Paradox Salt test. Elev 4451' ungraded Gr. (1980' N/S - 575' E/W.) Spudded 2-12-59. Set 13 3/8"
w/215 sx. Set 8 5/8" csg at 1311' w/1090 sx. Set 5 1/2" csg at 5448' w/300 sx. TD 5450'. PBTD
Completed 3-17-59. Hold for data and tops.

CO. - #31 NAVAJO-114 18-41S-25E SW SE SE SIM McELMO CREEK FIELD
Mining, contr. 5450' Paradox Salt test. Elev 4464' Gr., (ungraded), (500' N/S - 820' W/E.) Spudded.
Set 8 5/8" csg at 99' w/200 sx. Set 8 5/8" csg at 1295' w/1100 sx. Set 5 1/2" csg at 5463' w/300 sx. TD
5434'. Perf 5344-61', 5367-73', 5381-89', 5402-10' w/2 shots per ft. Acid w/5800 gals. Rec
thru 3/8" choke on 4 hr test. IPF 240 BOPD rate thru 1" choke on 6 hr test. No wtr. Grav 37.7°
E 600:1. TP 50#, CP 140#. Completed 7-6-59. Elev 4473' DF. E. log tops: Cutler 2240'; Organ Rock
Hermosa 4288'; Virgil 4288'; Missouri 4600'; Paradox 5250'. FINAL REPORT.

CO. - #7 NAVAJO-115 19-41S-25E E2 SE NW SIM WHITE MESA FIELD
Mining, contr. 5500' Paradox Salt test. Elev 4496' Gr., (ungraded). (1980' S/N - 1810' E/W.)
Set 8 5/8" csg at 90' w/150 sx. Set 8 5/8" csg at 1365' w/975 sx. Set 5 1/2" csg at 5498'
TD 5500'. PBTD 5464'. Perf 5390-92', 5396-406', 5418-24' w/4 shots per ft. Acid w/2400 gals.
SI 49', 5358-70', 5376-89', acid w/200 gals HDA & 3200 gals reg. Swbd 2 hrs, rec 34 BLO, shut-in
Swbd 13 hrs, rec 27 BAW & 1 BLO. Swbd 24 hrs, rec 7 1/2 BAW. Swbd, rec 94 BO. Swbd 48 hrs, rec 13 1/2
G. Temp. abandoned 7-14-59 as dry hole thru perfs 5341-49; 5358-70; 5376-80; 5390-92; 5396-406;
E. log tops: Chinle 1148'; Cutler 2273'; DeChelly 2355'; Organ Rock 2539'; Hermosa 3804';
5290'. Dropping from report until active.

CO. - #1 NAVAJO 'B' 17-42S-23E C NE NE SIM SW DESERT CREEK FIELD AREA
Paradox & Molas test. Elev 4972' ungraded Gr. (660' S/N - 660' W/E.) Spudded. Drlg depth not

CO. - #41-15 NAVAJO 'L' 15-42S-26E NE NE NE SIM UNDESIGNATED AREA
Paradox test. 10 miles due north of Four Corners. Elev 5000' Gr., (ungraded), (500' S/N - 597'
Spudded 6-9-59. Set 8 5/8" csg at 1202' w/375 sx. Cored 5779-830', DST 5975-6019', op 2 hrs, SI 1
75' sli G&OCM. FP 175-220#, SIP 1825-68#, HP 3615#. Cored 5839-6019'. Scattered pinpoint poro-
O. DST 6095-192', op 2 hrs, gd blo air, declined to fair in 20 mins. Rec 300' hvly G&MCO;
G&OCM. Ran csg to TD 6200'. DST 6095-192', op 2 hrs, SI 1 hr, G to surf in 20 mins, too sm to
160' HG&OCM. FP 175-220#, SIP 1825#, Prep to perf Desert Creek zone & test.

SUMMIT COUNTY

CO. - #1 WILHE 9-2N-5E NE SE SIM COALVILLE AREA
Orig. Co., contr. Old well workover. 7200' test. Elev 4640' Gr., (approx.) (2399' N/S - 319' W/E.)
38'. Dry. P&A 9-2-38.) If unsuccessful on rework job - will drill new test nearby. Spudded 5-9-59.
476-952', rec 50' shale, siltstone and sandstone. No permeability or porosity, no shows. Drlg
43'.

CO. - #1 FEE 36-1S-4E SW NE NE SIM NORTHEAST PARK CITY AREA
ation; first report. 2100' Weber test. Elev _____. (1980' S/N - 700' W/E.) Location.

UINTAH COUNTY

CO. - #21-1 FEE 21-5S-23E NE NW SIM SECTION RIDGE ANTICLINE AREA
Shinarump or 3210' Phosphoria test. Elev 4770' DF. (660' S/N - 1920' E/W.) Spudded 4-13-59.
Waiting on rotary rig.

CO. - #2 BEND UNIT 12-7S-22E BEND UNIT AREA
Basal Uinta test. (Tentative) location. (May not be spudded until September).

CO. OF CALIF. - #14-22A (104) RED WASH 22-7S-22E C SW SW SIM RED WASH FIELD
River test. Elev 5388' KB. (660' N/S - 660' E/W.) Spudded 6-22-59. Set 10 3/4" csg at 226' w/175
Spudded 6-22-59. Set 10 3/4" csg at 226' w/175 sx. DST 5802-14', op 1 hr, SI 30 mins, G to surf in
est 100 to 150 MCFG/D rate, declined to 75 MCFG/D at end of test, rec 823' fl, top 50' gassy,
758' clean O, btm 15' clear wtr, 235 g/g. TD 5885'. Set 7" csg at 5885' w/375 sx. Waiting on C/R.
CO. OF CALIF. - #41-24A RED WASH (102) 24-7S-22E N2 SE NE SIM RED WASH FIELD
Greenriver test. Elev 5603' KB. (1360' S/N - 660' W/E.) Spudded 5-27-59. Set 16" csg at 22' w/18
10 3/4" csg at 233' w/183 sx. Set 7" csg at 5754' w/350 sx. DST 5730-55', op 1 hr, SI 1 hr, G
Rec 515'; top 50' muddy O, bottom 465' gassy muddy wtr. FP 100-230#, SIP 1920-1480#. Perf
934', 5601-19' w/4 shots per ft. Acid w/250 gals. Sand oil sqzd. Cleaned out to 5712'. Waiting
pletion rig.

CO. OF CALIF. - #34-15B (103) RED WASH 15-7S-23E NE SW SE SIM RED WASH FIELD
Greenriver test. Elev 5653' KB. (739' N & 1025' E of South 1/4 cor. Sec. 15, Twp. 7S., Rge. 23E.,
Spudded 6-14-59. Set 10 3/4" csg at 293'. DST 5240-56', op 1 hr, SI 30 mins. No G to surf. Rec
top 408' O; 86' muddy O; bottom 86' M w/O scum. FP 89-160#, SIP 1858-1516#, HP 2630-2605#. DST
37', op 1 hr, SI 1 hr, G to surf in 5 mins.
(Continued on P. 8)

19 Redondo Ave.
Salt Lake City, Utah
July 30, 1959

7/1/59
8/11/59

Utah State Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

This is to advise you that the location of our Well No. 1 was determined by measuring from a section corner with a tape line going over ridges and through hollows so there may be some slight inaccuracy in making the location. So as described in our application the location is approximately 1980 feet from the north line and 700 feet from the east line of Section 36, Township 1 South, Range 4 East, SLBM, Summit County, Utah.

Yours very truly,

Mountain West Oil Company

Sharon D. Pack
Sharon D. Pack
President

SLC

Private Land Well

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Summit Field or Lease Leo M. Bertagnole

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1959

Agent's address 19 Redondo Ave. S.L.C. Ut. Company Mountain West Oil Company

Signed Sharon O'Pack

Phone IN-70232 Agent's title President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 36 SE¼NE¼	1S	4E	1					Drilling at 840 Ft.
	✓							10/3/59 Drlg at 1075' ± 10/9/59 Visited - Portable drlg rig D.S.T. operating status Castroville Surface cog?

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

October 21, 1959

Mountain West Oil Company
19 Redondo Avenue
Salt Lake City, Utah

Gentlemen:

Re: Well No. Fee 1, SE¼ NE¼
Sec. 36, T. 1 S, R. 4 E, SLBM,
Summit County, Utah.

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:cp

Encls. (Forms)

SAN JUAN COUNTY - CONT'D

MEXICO, INC. - #19 NAVAJO 'P', CONT'D

Set bridge plug at 5585'; perf'd 5575' w/2 shots per ft. Set retainer at 5555' & sqzd perf 5575' w/50 sx. Drld out retainer at 5555', cemented at 5612'. Tstd perf 5628-40' w/1000# press. Perf 5634-40', set retainer at 5600'. PBTD 5635'. Sqzd perfs 5634-40' w/50 sx. Drlg out retainer from 5600-36'. Sqzd perf: 5622-25-58-33', acid w/500 gals reg. Swbd 22 BLO & 58 BA residue in 17 hrs. Perf 5622-31', swbd 170 BSW 3 BO in 24 hrs. Placed on pump. Rmpd 110 BSW & 2 BO in 18 hrs. Rmpd 132 BSW & 12 BO in 24 hrs. Rmpd 136 BSW & 6 BO in 24 hrs. Rmpd 414 BSW & 14 BO in 72 hrs. Rmpd 124 BSW & 2 BO in 24 hrs. Rmpd 126 BSW & 2 BO in 24 hrs. Rmpd 54 BSW & 10 BNO in 24 hrs. Rmpd 136 BSW & 12 BO in 24 hrs. SI. Rmpd 12 BO & 128 BSW in 24 hrs. Grav 40.2° API. GOR too sm to meas. TP 30#. PBTD 5635'. Prod zone 5622-25', 5628-31'. Compld 10-12-59. Hold for tops.

ARTER OIL CO. - #27 NAVAJO-114

18-41S-25E

NW NW NW SIM

McELMO CREEK FIELD

R. L. Manning, contr. 5600' Paradox Salt test. Elev 4446' ungraded Gr. (400' S/N - 575' E/W.) Spudded 1-10-59. Set 13 3/8" csg at 148' w/300 sx. Set 8 5/8" csg at 1362' w/1125 sx. Set 5 1/2" csg at 5438' w/275 sx. Elec log tops: Hermosa 4238'; 'A-2' Carbonates 5050'; Paradox 5185'; 'B' Carbonates 5194'. TD 5438' PBTD 5399'. Well completed. Hold for data.

ARTER OIL CO. - #30 NAVAJO-114

18-41S-25E

NW SW SIM

McELMO CREEK FIELD

5600' Paradox Salt test. Elev 4451' ungraded Gr. (1980' N/S - 575' E/W.) Spudded 2-12-59. Set 13 3/8" csg at 140' w/215 sx. Set 8 5/8" csg at 1311' w/1090 sx. Set 5 1/2" csg at 5448' w/300 sx. TD 5450'. PBTD 5405'. Completed 3-17-59. Hold for data and tops.

ARTER OIL CO. - #1 NAVAJO-134

26-41S-25E

NW SW SW SIM

SHADSCALE AREA

Calvert Drlg. Co., contr. 5585' Paradox test. Elev 4612' Gr., (ungraded). (820' N/S - 635' E/W.) Spudded 9-27-59. Set 10 3/4" csg at 125' w/150 sx. Set 7" csg at 1372' w/625 sx. DST 5364-394', op 2 hrs, SI 2 hrs, op w/wk blo, incr to fair blo, dead in 40 mins. GTS in 6 mins, too sm to meas. Rec 300' sli GC drlg 4400' brackish SW. FP 570-2120#, SIP 2120#. DST 5475-59', op 2 hrs, SI 2 hrs, op w/vy wk blo, rem. for 1 1/2 hrs, then died. Rec 30' drlg M. FP 15#, SIP 530-60#. TD 5591'. Completed 10-26-59. Dry, P&A. E. log tops: Hermosa 4392'; Ismay 5254'; Paradox 5416'. FINAL REPORT.

ARTER OIL CO. - #1 NAVAJO-144

20-41S-26E

NE SW SE SIM

FOUR CORNERS AREA

6169' Paradox test. Elev 4071.6' (ungraded) Gr. (820' N/S - 1820' W/E.) Rigging up rotary tools.

ARTER OIL CO. - #23-3 NAVAJO

2-42S-21E

C NE NW SIM

TOHONADIA FIELD

Great Western Drlg. Co., contr. 5940' Molas test. Elev 4616' Gr., (ungraded). (660' S/N - 1980' E/W.) Spudded 9-24-59. Set 13 3/8" csg at 33' w/20 sx. Set 8 5/8" csg at 421' w/225 sx. Elec log tops: DeChs 2077'; Hermosa 3880'; 'A-2' Zone 4914'; Paradox 5064'; Atoka 5877'. TD 5935'. DST 5702-935', op 2 hrs, SI 2 hrs, fair blo, incr to gd, rec 100' sli O&GCM, 1900' sli GCSW. FP 135-780#, SIP 2080#, HP 2780#. DST 5703-26', op 1 hr 7 mins, SI 1 hr, rec 200' sli O&GCM, 980' sli GCSW. FP 155-530#, SIP 2080#, HP 2795#. DST 5698-722' (straddle test), op 2 hrs, SI 2 hrs, op w/fair blo, incr to gd blo thruout test. F 180' O&GCM & 1570' sli GCSW. FP 765-155#, SIP 2080#, HP 2810#. Completed. Dry, P&A. FINAL REPORT.

CONTINENTAL OIL CO. - #12-1 NAVAJO

12-42S-23E

NE SW SE SIM

EAST TOHONADIA AREA

5750' Paradox test. Elev 5081' DF. (771' N/S - 1970' W/E.) Spudded. Set 13 3/8" csg at 246' w/___ sx. PTD 1823'. Fishing.

SUMMIT COUNTY

WEST OIL CO. - #1 FEE

36-1S-4E

SW NE NE SIM

NE PARK CITY AREA

2100' Weber test. Elev 6696' Gr. (1980' S/N - 700' W/E.) Spudded 7-24-59. Set 10 3/4" csg at 110' w/75 sx. Unable to rec fish. Skidding rig 50' to #1-A Fee. Completed. Hold for data & tops.

UINTAH COUNTY

UTAH DOME OIL & GAS CORP. - #2 HULLINGER FEE

30-3S-21E

SW SE SE SIM

NEAL DOME STRUCTURE

New location; first report. Objectives are to test the Moenkopi 1070'; Park City 1147'; Weber 2264' & Miss. 3700-4500'. Elev 6604' DF. (230' N/S - 927' W/E.) Old well drilling deeper. OTD 700', (approx.). Drlg ahead below 935'.

STANDARD OIL CO. OF CALIF. - #34-15A RED WASH

15-7S-22E

C SW SE SIM

RED WASH FIELD

5505' Greenriver test. Elev 5048.5' KB. (660' N/S - 660' W/E of the S4 cor. of Sec. 15, Twp. 7S., Rge. 22E., SIM.) Warren Bradshaw, contr. Spudded 11-1-59. Drlg below 120'.

STANDARD OIL CO. OF CALIF. - #23-23A RED WASH

23-7S-22E

C NE SW SIM

RED WASH FIELD

Kerr-McGee, contr. 5750' Greenriver test. Elev 5409.6' DF. (1980' N/S - 1980' E/W.) Spudded 9-12-59. Set 10 3/4" csg at 230' w/180 sx. Set 7" csg at 5723' w/375 sx. TD 5850'. Perf 5518-35', 5604-10', 56460' w/4 shots per ft. PBTD 5690'. Sand 0 sqzd perfs. Installing production facilities.

SAN JUAN COUNTY - CONT'D

CONTINENTAL OIL CO. - #21 NAVAJO 'B' 32-41S-24E C NE NE SIM WHITE MESA
6100' Paradox test. Elev 5101' DF. (660' S/N - 660' W/E.) Prep to spud.

NAACO, INC. - #19 NAVAJO 'P' 3-41S-25E SE SE NW SIM ANETH 1
Sage Drilg. Co., contr. 5575' Aneth test. Elev 4706' DF. (2046' S/N - 1820' E/W.) Spudded 6-10-59.
13 3/8" csg at 98' w/100 sx. Set 8 5/8" csg at 1500' w/1100 sx. Set 4 1/2" csg at 5674' w/250 sx. TD
PHED 5673'. Perf 5658-63'. Acid w/1000 gals reg. Swbd 15 hrs. Rec 20 HLO; 26 EMO & 15 EAW. Swbd d:
Reacid w/2000 gals reg. Swbd 6 hrs. Rec 21 HLO & 26 EAW. Reacid w/2500 gals reg. Swbd 39 hrs., rec
HLO, 12 EMO & 123 EW. Swbd 13 hrs, rec 6 EMO. Sqzd w/50 sx. Perf 5628-40', acid w/500 gals reg. Sw
hrs, rec 22 BLO, 6 EMO & 19 EW. Swbd 24 hrs, rec 25 EMO & 49 BSW. Swbd 10 EMO & 44 BSW in 24 hrs.
perf 5628-48' w/3 jets per ft., acid w/1000 gals reg. Swbd 22 BLO, 32 EMO & 48 BAW in 24 hrs. Re
w/2000 gals reg., swbd 23 BLO & 101 BAW in 16 hrs. Swbd 193 BSW in 24 hrs. Set retainer at 5612'
attempted to pressure up csg, found hole in csg at 5572'. Set bridge plug at 5585'; perf'd 5575' w
per ft. Set retainer at 5555' & sqzd perf 5575' w/50 sx. Drld out retainer at 5555', cemented at 5612'.
1st perf 5628-40' w/1000# press. Perf 5634-40', set retainer at 5600'. PHED 5635'. Sqzd perfs 5634-40'
w/50 sx. Drld out retainer from 5600-36'. Sqzd perfs 5622-25-58-33', acid w/500 gals reg. Swbd 22 BLO
& 58 BA residue in 17 hrs. Perf 5622-31', swbd 170 BSW, 3 BO in 24 hrs. Placed on pump. Rmpd 110 BSW &
2 BO in 18 hrs. Rmpd 132 BSW & 12 BO in 24 hrs. Rmpd 138 BSW & 6 BO in 24 hrs. Rmpd 414 BSW & 14 BO in
74 hrs. Rmpd 124 BSW & 2 BO in 24 hrs. Rmpd 126 BSW & 2 BO in 24 hrs. Rmpd 54 BSW & 10 EMO in 24 hrs. Rmpd
136 BSW & 12 BO in 24 hrs. SI. Rmpd 12 EO & 128 BSW in 24 hrs. Grav 40.2° API. GOR too sm to meas. TP 307'.
PHED 5635'. Prod zone 5622-25', 5628-31'. Completed 10-12-59. Elec log tops: Hermosa 4570'; Ismay 5435';
Desert Creek 5603'. FINAL REPORT.

WEST OIL CO. - #27 NAVAJO-114 18-41S-25E NW NW NW SIM McELMO CREEK FIELD
R. L. Manning, contr. 5600' Paradox Salt test. Elev 4446' ungraded Gr. (400' S/N - 575' E/W.) Spudded
1-10-59. Set 13 3/8" csg at 148' w/300 sx. Set 8 5/8" csg at 1362' w/1125 sx. Set 5 1/2" csg at 5438' w/275
sx. Elec log tops: Hermosa 4238'; 'A-2' Carbonates 5050'; Paradox 5185'; 'B' Carbonates 5194'. TD 5438'.
PHED 5399'. Well completed. Hold for data.

WEST OIL CO. - #30 NAVAJO-114 18-41S-25E NW SW SIM McELMO CREEK FIELD
5600' Paradox Salt test. Elev 4451' ungraded Gr. (1980' N/S - 575' E/W.) Spudded 2-12-59. Set 13 3/8"
csg at 140' w/215 sx. Set 8 5/8" csg at 1311' w/1090 sx. Set 5 1/2" csg at 5448' w/300 sx. TD 5450'. PHED
5405'. Completed 3-17-59. Hold for data and tops.

WEST OIL CO. - #1 NAVAJO-144 20-41S-26E NE SW SE SIM FOUR CORNERS AREA
56169' Paradox test. Elev 4071.6' (ungraded) Gr. (820' N/S - 1820' W/E.) Spudded 10-28-59. Set 10 3/4"
csg at 201' w/115 sx. (Calvert Drilg. Co., contr) Drilg in shale and limestone below 3605'.

CONTINENTAL OIL CO. - #12-1 NAVAJO 12-42S-23E NE SW SE SIM EAST TOHONADLA AREA
5750' Paradox test. Elev 5081' DF. (771' N/S - 1970' W/E.) Spudded. Set 13 3/8" csg at 246' w/____ sx.
Drilg ahead below 3828'.

SUMMIT COUNTY

WEST OIL CO. - #1-B FEE 36-1S-4E SW SE NE SIM NE PARK CITY AREA
New location; first report. 2100' Weber test. Co. Rotary rig. (1998' S/N - 704' W/E.) (Skidded rig 50'
south from #1 Fee.) Rigged up. Prep to spud.

WEST OIL CO. - #1 FEE 36-1S-4E SW NE NE SIM NE PARK CITY AREA
2100' Weber test. Elev 6696' Gr. (1980' S/N - 700' W/E.) Spudded 7-24-59. Set 10 3/4" csg at 110' w/75
sx. Unable to rec fish. Skidding rig 50' to #1-A Fee. Completed 11-2-59. Dry, P&A. Hold for data.

UINTAH COUNTY

HARD DOME OIL & GAS CORP. - #2 HULLINGER FEE 30-3S-21E SW SE SE SIM NEAL DOME STRUCTURE
Objectives are to test the Moenkopi 1070'; Park City 1147'; Weber 2264' & Miss. 3700-4500'. Elev 6604' DF.
(230' N/S - 927' W/E.) Old well drilling deeper. OTD 700', (approx.). Drilg w/cable tools at 1050' in
Moenkopi.

STANDARD OIL CO. OF CALIF. - #34-15A RED WASH 15-7S-22E C SW SE SIM RED WASH FIELD
Warren Bradshaw, contr. 5505' Greenriver test. Elev 5048.5' KB. (660' N/S - 660' W/E of the S¹ cor. of
Sec. 15, Twp. 7S., Rge. 22E., SIM.) Spudded 11-1-59. Set 10 3/4" csg at 207' w/175 sx. Drilg at 3728'.

STANDARD OIL CO. OF CALIF. - #23-23A RED WASH 23-7S-22E C NE SW SIM RED WASH FIELD
Kerr-McGee, contr. 5750' Greenriver test. Elev 5409.6' DF. (1980' N/S - 1980' E/W.) Spudded 9-12-59.
Set 10 3/4" csg at 230' w/180 sx. Set 7" csg at 5723' w/375 sx. TD 5850'. Perf 5518-35', 5604-10', 5641-
60' w/4 shots per ft. PHED 5690'. Sand 0 sqzd perfs. Installing production facilities.

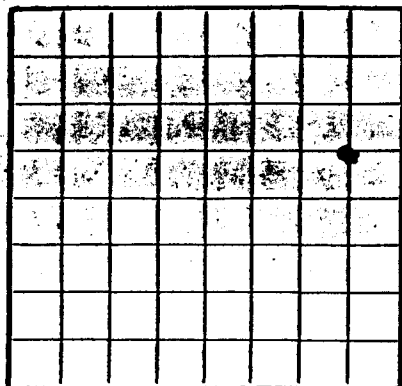
NEED

Start from under full in 8
 CARD INDEX MADE
 (Water well-295) (ACTIVE) (Temp. Suspended)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Mountain West Oil Co. Address 19 Reclonido ave.
 Lease or Tract Leo M. Bertagnole Field _____ State Utah
 Well No. 187 Sec. 36 T. 15 R. 4E Meridian SLRM County Summit
 Location 1995 ft. [S.] of N. Line and 704 ft. [W.] of E. Line of Sec. 36 Elevation about 6300
 (Derrick base relative to road level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. D. PackDate Mar. 2, 1960 Title Pres.

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 3, 1959 Finished drilling Nov. 26, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

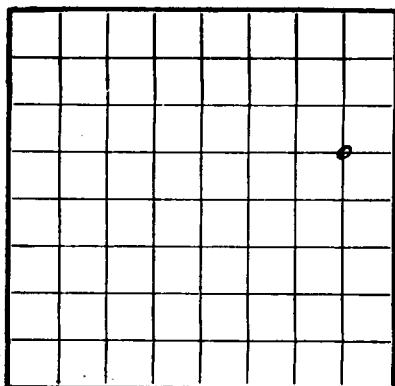
No. 1, from 75 ft. to 85 ft. No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>16 3/4 OD</u>	<u>40.45</u>	<u>W. 10.0</u>	<u>108 ft.</u>						<u>Surface casing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>16 3/4 OD</u>	<u>108 ft.</u>	<u>70</u>	<u>HALLIBURTON</u>		



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Mountain West Oil Co. Address 19 Redwood Ave.
Lease or Tract Leo M. Bertagnole Field _____ State Utah
Well No. 1 Sec. 36 T. 15 R. 4E Meridian SLBM County Summit
Location 1980 ft. N. of N. Line and 760 ft. E. of E. Line of Sec. 36 Elevation 6300 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. D. Pack

Date Mar. 2, 1960 Title Pres.

The summary on this page is for the condition of the well at above date.

Commenced drilling July 25, 1959 Finished drilling Oct. 31, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 75 to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 75 to 85 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4 O.D.</u>	<u>40.46</u>	<u>welded</u>							<u>Surface casing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4 O.D.</u>	<u>110 ft.</u>	<u>65</u>	<u>Poured</u>		

PLUGS AND ADAPTERS

10 3/4 O.D.

71

MARK

OLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from *Surface* feet to *1110* feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Ellis Tomlinson Driller Driller

J. D. Pack Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
ANKAREH			SAMPLES
SURFACE	325 ft.	325 ft.	
THAYNES	325 ft.	1110 ft.	

[OVER]

MAR 10 1960

WELL NO.	SECTION	TOWNSHIP	RANGE	COUNTY	STATE

WELLING AND CEMENTING RECORD HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

No electric logs were run.

WELLING RECORD

*Two drill collars left in hole
from 875 to 925 ft. 40 ft. 8"
washover pipe above drill collars.*

PROVIDE WELL CORRELATION

LOG OF OIL OR GAS WELL

DATE OF LOGGING: _____

WELL NO. _____

LOG OF OIL OR GAS WELL

DATE OF LOGGING: _____

MAR 10 1960

PROPERTY OF UTAH STATE
OIL AND GAS CONSERVATION
COMMISSION

Utah Geological and Mineralogical Survey
affiliated with
The Colleges of Mines and Mineral Industries
University of Utah, Salt Lake City, Utah

DRILLING RECORDS
FOR OIL AND GAS IN UTAH

JAN. 1, 1954 - DEC. 31, 1963

BULLETIN 74 • PRICE \$5.00 • MARCH, 1965



BOX ELDER

CARRON

DAGGETT

DAVIS

PHILLIPS

EMERY

GADSDEN

JOHNSON

KANE

KANE

KANE

KANE

KANE

KANE

KANE

ber	Location	Operator and Well No.	Field and Area	Completion or Abandonment Date	Elevation	Age of Rocks		Formation Tops	Shows or Producing Zones	Total Depth	Status
						Surface	Bottom				
	NENWSE 6 2N 6E	Texota Oil #1 Texota-Utah Fed. "L"	Chalk Creek Area	8-6-57	6567 KB	Kelvin	Cret.	Fault at 2320. Frontier Fm. from Fault to TD.	Dips up to 65° Fault at 2320.	3700	P-A
	NWSE 6 2N 6E	Mtn. Fuel Supply #1 Fed.	Chalk Creek Area	4-25-60	6500 G Approx.	Cret. Frontier	Cret. Frontier		Gas Storage Well	2349	P-A
	NESE 9 2N 5E	Ohio Oil #1 Wilde (formerly Mtn. Fuel Supply #1)	Coalville	8-16-59	5640 G	Cret. Frontier	Twin Creek	Morrison 6835 Stump 7247 Preuss 7600 Preuss Evapos. 8200 Twin Creek 9344	Old well workover Fish in hole	11,434	P-A
	SWSW 14 3N 16E	Rheem Mfg. Co. #1 Govt.	Widdop Peak	10-9-54	8080 G	Tert.- Quat. Undiff.	Tert.	Green River 1255 Wasatch 1765 Ft. Union 4535		6495	P-A
	SENE 36 1S 4E	Mtn. West #1 Fee	Park City	10-31-59	6696 G	Tert. Volc.	?	Thaynes 325?		1110	P-A
	SENE 36 1S 4E	Mtn. West Oil #1-A Fee	Park City	12-20-59	6659 G	Tert. Volc.	?	Thaynes 325?		1675	P-A
	SENE 36 1S 4E	Mtn. West Oil #1-B Fee	Park City	8-15-61	6674 DF	Tert. Volc.	?	Thaynes 325?		1760	P-A

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

S. D. Pack

3. ADDRESS OF OPERATOR

19 Redondo Avenue, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Center SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 36, T1S, R4E, SLM, Utah

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles north of Keetley, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

1320

16. NO. OF ACRES IN LEASE

1040

17. NO. OF ACRES ASSIGNED

TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

No other

19. PROPOSED DEPTH

1760'

20. ROTARY OR CABLE TOOLS

Cable Tools Presently

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

June 7, 1965

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	10-3/4	3/8 wall	110 ft	1-1/2 yds.

Fishing for drill collars

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

S D Pack

TITLE

Lease owner

DATE

June 7, 1965

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Mountain West Oil Co.
Well #1 Fee. location:

Township 15, Range 4E, County Summit, State Utah

Island Township Plat

36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6
12	7	8	9	10	11	12	7
13	18	17	16	15	14	13	18
24	19	20	21	22	23	24	19
25	30	29	28	27	26	25	30
36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6

June 7, 1965

**S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah**

**Re: Mountain West Oil Company
Well No. Fee #1 &
Well No. Fee B-#1
Sec. 26, T. 1 S., R. 4 E.,
Summit County, Utah**

Gentlemen:

**Approval to re-work the above mentioned wells is
heraby granted. Also, liability is hereby terminated under
the bond submitted by you on the 17th day of July, 1964,
wherein John L. Duncan, C. V. Lilgenquist, Theo Fink and
Sharon D. Pack were sureties.**

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FREIGHT
EXECUTIVE DIRECTOR**

CBP:cap

The Employers' Group OF INSURANCE COMPANIES

PACIFIC DEPARTMENT
WILLIAM S. KING, REGIONAL MANAGER
689 SO. NEW HAMPSHIRE AVE., LOS ANGELES 5, CAL.

The EMPLOYERS' LIABILITY Insurance Corporation, Ltd.
AMERICAN EMPLOYERS' Insurance Company
The EMPLOYERS' FIRE Insurance Company
The NORTHERN Insurance Company of America
The EMPLOYERS' LIFE Insurance Company of America

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

JULY 22, 1965

GENTLEMEN:

SY 423774 - S. D. PACK
OIL AND GAS WELL DRILLING BOND \$5000
SE1/4 NE 1/4 SECTION 36 T1S, R4E, SLM

YOUR RECORDS WILL INDICATE THE EMPLOYERS' LIABILITY ASSURANCE CORPORATION LIMITED EXECUTED THE ABOVE BOND ON OR ABOUT MAY 7, 1965, ON BEHALF OF MR. PACK.

MR. PACK HAS REQUESTED THAT WE CANCEL THIS BOND.

WE SHOULD APPRECIATE YOUR CHECKING YOUR RECORDS AND ADVISING WHETHER OR NOT THIS BOND IS ELIGIBLE FOR RELEASE.

THANK YOU KINDLY.

YOURS VERY TRULY,


F. J. HAGEN, MGR.
BOND DEPARTMENT

FJH/LL



The EMPLOYERS' GROUP MAN is *The Man*
with the Plan

July 30, 1965

The Employers' Group of Insurance Companies
639 South New Hampshire Avenue
Los Angeles, California 90005

Attention: Mr. F. J. Hagen, Manager Bond Department

Re: Bond No. SY 423774 - S. D. Pack
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 36, T. 1 S., R. 4 E.,
Summitt County, Utah

Gentlemen:

The above mentioned bond cannot be released until such time as the two wells drilled on the land covered by said bond are plugged and abandoned.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah

August 18, 1965

Mountain West Oil Company
Attn: S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah

Re: Well No. Fee #1 &
Well No. Fee 8-#1
Sec. 36, T. 1 S., R. 4 E,
Summit County, Utah

July, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Wild cat oil well</i>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>S.D. PACK</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>19 Richards ave. Salt Lake City, UT.</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>Well # Fee-1 = Sec. 36, T. 15., R. 4E, S. 1M, Summit County, UT.</i>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <i>Fee 1</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaning out - Started July 8-65

Pull casing - see

18. I hereby certify that the foregoing is true and correct

SIGNED *S.D. Pack*

TITLE *Operator*

DATE *Aug 20-65*

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

EMPLOYERS
COMMERCIAL UNION
COMPANIES

NOTICE OF CANCELLATION OF BOND BY SURETY

To: THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

THE EMPLOYERS' LIABILITY ASSURANCE CORPORATION, LTD., as Surety, hereby notifies you
that its Bond No. SY 423774 dated on or about JUNE 7, 1965
on behalf of S. D. PACK
described as OIL AND GAS CONSERVATION COMMISSION BOND
is hereby canceled effective (30) THIRTY DAYS FROM RECEIPT OF NOTICE
and that as said Surety it shall not be responsible thereunder for any acts or defaults committed or loss occurring after said date.

Dated this 27TH day of AUGUST 19 73.

THE EMPLOYERS' LIABILITY ASSURANCE CORPORATION, LTD.

By Catherine M. Werhane
CATHERINE M. WERHANE, Attorney in Fact

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <i>Wildcat</i>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>S.D. PACK</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>19 Redondo ave. Salt Lake City, UT.</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>Free #1 - Center SE 4 NE 4 - Sec. 36 T1S, R4E, S4N.</i>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <i>Free 1</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
cleaning out.

18. I hereby certify that the foregoing is true and correct

SIGNED

S.D. Pack

TITLE

Operator

DATE

Sept. 14 - 65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>S. D. PACK</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>190 Redondo Ave. Salt Lake City, Ut.</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>Fee #1 - SE4, NE4, Sec. 34 T1S, R4E, S. L.M., 24th</i>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

cleaning & examining ✓

18. I hereby certify that the foregoing is true and correct

SIGNED *S. D. Pack*

TITLE *Operator*

DATE *Oct. 15-65*

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10/24/65
S B Pack

SE NE 36 T1S R4E

open hole except for 110 feet of 10 in - 700 ft.

run casing with a packer → no
cement if it isn't necessary

Water @ 135 ft.

↓
10 ft thick > some of strata
looking surface.

OK - DMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1.

OIL WELL ☐ GAS WELL ☐ OTHER

O. & G. Wildcat

2. NAME OF OPERATOR

S. D. PACK

3. ADDRESS OF OPERATOR

19 Redondo ave. Salt Lake city, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

center SE4 NE4 - Sec. 36 - T15 - R4E S. & M. ut.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) *cleaning out*

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

cleaning out.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. D. Pack

TITLE

Operator

DATE

Nov. 15 - 55

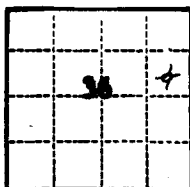
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISIONSection 36T. 1 S.R. 4 E.

INDIVIDUAL WELL RECORD

S. L. Mer.~~Section 36~~
STATE LANDDate November 24, 1965Reference No. 1State Utah

Lessee or owner _____

County SummitField WildcatOperator Mountain West Oil Co.District Salt Lake CityWell No. 1Subdivision SE 1/4Location 1980' from N. line and 700' from E. line of sec. 36

Drilling approved _____, 19____

Well elevation 6696 Gr. feet.Drilling commenced July 25, 1959Total depth 1110' feet.Drilling ceased October 31, 1959

Initial production _____

Completed for production _____, 19____

Gravity A. P. I. _____

Abandonment approved _____, 19____

Initial R. P. _____

Geologic Formations

Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
<u>Tertiary</u>	<u>Thaynes</u>			

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1959							Drig	Drig	Drig	Drig	Abd	

REMARKS Drilling tools stuck in hole.

(REPLACEMENT)

(OVER)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Wildcat</i>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>S.D. PACK</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>19 Neelonclo ave. SPC, UT</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>SE4, NE4- Sec. 36-T15. R4E54N</i>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <i>See #1</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) *cleaning out*PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work suspended until spring!

18. I hereby certify that the foregoing is true and correct

SIGNED *S.D. Pack*TITLE *Operator*DATE *Dec. 15-65*

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WILD CAT</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>S.D. PACK</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>19 Redondo Ave. S.L.C. ut.</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SEH, NEH, Sec. 36-T15-R4E, S. 1/4 N.</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <u>Free-1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH <u>Summit</u>
		13. STATE <u>ut.</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weathered out. Shut down.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. D. Pack

TITLE

Operator

DATE

1-16-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>S.D. PARK</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>19 Redondo ave. S.L.C., Utah</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SE 1/4, NE 1/4 - Sec. 36 - T15 - R4E - S, L, M</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <u>Free #1 & 1B</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weathered out. 4 FT. snow at location last week.

18. I hereby certify that the foregoing is true and correct

SIGNED

S.D. Park

TITLE

operator

DATE

2-16-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>S. D. PACK</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>19 Reynolds ave. Salt Lake City, Utah</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>SE 4 NE 4 - Sec. 36. T 15 - R 4 E - S. L. M., Utah</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <u>Free</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) cleaningPULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

cleaning out.

18. I hereby certify that the foregoing is true and correct

SIGNED S. D. PackTITLE OperatorDATE 4-15-66

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

September 15, 1966

S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah

Re: Well No. Fee #1,
Sec. 31, T. 1 S., R. 4 E.,
Summitt County, Utah

Months of May thru' August,
1966.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah

Re: Well Nos. Fee #1
Sec. 36, T. 1 S., R. 4 E.,
Fee #B-1
Sec. 36, T. 1 S., R. 4 E.,
Summit County, Utah

Dear Mr. Pack,

Our records indicate that you have not filed a Monthly Report of Operations for the month of October, 1967, for the subject wells. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE
SECRETARY

:khd

Enclosures: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

☒ OIL WELL ☐ GAS WELL ☐ OTHER WILDCAT

E.D. Pack

19 Redondo Ave. Salt Lake City, Ut.

Indicate well location clearly and in accordance with any State requirements.*

SENECA- Sec. 36-T. 1S. R. 4E. S. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000

12. ELEVATIONS (Show whether DP, ST, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

☐ WATER SHUT-OFF

☐ FRACTURE TREATMENT

☐ SHOOTING OR ACIDIZING

☐ REPAIR WELL

☐ (Other)

☐ PULL OR ALTER CASING

☐ MULTIPLE COMPLETION

☐ ABANDON*

☐ CHANGE PLANS

SUBSEQUENT REPORT OF:

☐ WATER SHUT-OFF

☐ FRACTURE TREATMENT

☐ SHOOTING OR ACIDIZING

☐ (Other)

☐ REPAIRING WELL

☐ ALTERING CASING

☐ ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NO WORK DONE ON Fee #1 SINCE 12th OF MAY, 1966,
WORK TEMPORARILY SUSPENDED ON Fee #1B
SINCE JUNE 20/1966, ✓

I hereby certify that the foregoing is true and correct

TITLE Operator

DATE Sept. 15, 1966

(This space for personal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☐ GAS WELL ☐ OTHER WILDCAT

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

19 Redondo Ave., SALT LAKE CITY, UTAH
SE4, NE4 - SEC. 36 - T. 15, R. 4E - SLM, UT.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) CLEANING ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weathered out.

18. I hereby certify that the foregoing is true and correct

SIGNED S.D. PackTITLE OperatorDATE Mar. 21-66

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>SD Pack</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>19 Redondo Ave. Salt Lake City, Utah</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SE4NE4 - Sec 36 - T15RHE S, L, M.</u>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT <u>Fec #1 & B-1</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 36 - SE4NE4 T15RHE S, L, M.</u>
		12. COUNTY OR PARISH 18. STATE <u>SUMMIT Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK SUSPENDED UNTIL SPRING.
Cleaned up Location during October,

18. I hereby certify that the foregoing is true and correct
SIGNED SD Pack TITLE Operator DATE DEC. 4, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WILDCAT</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>S.D. PACK</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>19 Redondo Ave. Salt Lake City, Utah</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SE 1/4 NE 1/4 - Sec. 36 - T. 15, R. 4E. S.L.M.</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <u>Fee # 1 & Fee # 2</u>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>Sec. 36, T. 15, R. 4E. S.L.M.</u>
		12. COUNTY OR PARISH <u>SUMMIT</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NO WORK. WEATHERED OUT.

18. I hereby certify that the foregoing is true and correct

SIGNED

S.D. Pack

TITLE

Operator

DATE

Jan. 4, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>S.D. Pack</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>19 Redondo Ave. Salt Lake City, Utah</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>SE4NE4-Sec. 36-T. 15. -R4E. S4M.</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <u>Fee #1 & #B1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH <u>SUMMIT</u> 13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work Temporarily suspended-

18. I hereby certify that the foregoing is true and correct

SIGNED S.D. Pack

TITLE Operator

DATE APR 17 1968

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Summit Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Wildcat

2. NAME OF OPERATOR

S.D. Pack

3. ADDRESS OF OPERATOR

19 Redondo Ave. Salt Lake City, Ut.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

SE4 NE4 - Sec. 36 - T.1S. R4E. S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work Temp. Suspended.

18. I hereby certify that the foregoing is true and correct

SIGNED

S.D. Pack

TITLE

Operator

DATE

May 15-1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

October 29, 1968

MEMO FOR FILING

Re: S.D. Pack
Fee A-1 & B-1
Sec. 36, T. 1 S, R. 4 E,
Summit County, Utah

On October 24, 1968, the above named well sites were visited. Met with Mr. Pack at the well site and he reviewed operations being conducted on the old abandoned wells. The A-1 is plugged and abandoned, and he was working on the B-1.

He was hand drilling a 1½" hole through a cement plug situated about 70' down the surface pipe. He will then proceed to drill another hole through the second plug at 110'. Mr. Pack anticipates to hit shows of gas and oil, and if so, will attempt a normal completion on the well. If only water is recovered, then he will complete the well to water supply after the necessary application has been made with the State Engineer.

Mr. Pack was advised to keep the Division informed of his progress and submit regular Sundry notices on his wells.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd
cc: U.S. Geological Survey
Rod Smith, Dist. Engineer

September 6, 1973

The Employer's Liability Assurance Corp.
639 South New Hampshire Avenue
Los Angeles, California 90005

ATTENTION: Catherine M. Werhane, Attorney

Dear Mrs. Werhane:

Please be advised that your Bond No. SY 423774, dated June 7, 1965 on behalf of S.D. Pack, cannot be released until such time as a final inspection has been made of the location to determine that the well has been properly plugged and abandoned in accordance with the Rules and Regulations of this Division.

After such an inspection has been made, we will advise you when liability under the bond may be terminated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

August 13, 1981

S. D. Pack
19 Redondo Avenue
Salt Lake City, Utah

Re: Well No. Fee #1
Sec. 36, T. 1S, R. 4E
Summit County, Utah

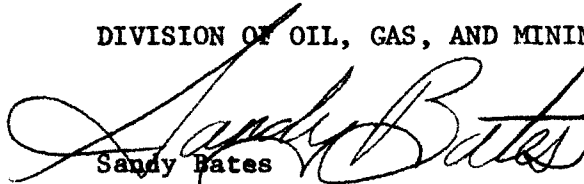
Gentlemen:

In reference to above mentioned well, our records indicate that it has been temporarily suspended. It has been a considerable length of time since this office has received any report on the status of said well. We would appreciate an update on information pertaining to this well.

Thank you for your cooperation.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 29, 1981

RE: S.D. Pack
Well No. Fee #1,
Sec. 36, T. 1S, R. 4E,
Summit County, Utah

Cleon B. Feight said he has visited the site and the well has been plugged and abandoned. The operator is dead and the completion information is unavailable.

db

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

9/2/86

John:

This location - section 36, 15.4E, Summit County is very puzzling. According to the well files there should be 3 wells in this section:

S.D. Pack, Fee #1	43043-20350	1980 fsl 700 fwl 1980 fN/
S.D. Pack, Mountain West Oil Fee #1	43043-15010	700 fwl 1998 fN/
S.D. Pack, Mountain West Oil Fee #B1	43043-15011	704 fwl

but between Dorothy's inspection last year and Glenn's & my inspection this year we found a total of 6 wells only 1 of which has been plugged. [See attached: Dorothy's report report from last year & accompanying photos and our reports and accompanying photos].

I'm still trying to sort through the folders from well files but everything is very confusing. I even tried to contact the old operator, whose phone # I found in the phone book, but she claimed that she couldn't remember a thing.

Anyway maybe this would be a good location to begin the Division's well plugging program.

Carol.

P.S. This land may currently be involved in bankruptcy proceedings. I'll let you know when / if I find anything else out.

CAPPED WELL FLUID LEVEL IS $\approx 30'$ FROM SURFACE
WELL DEPTH IS $\approx 300'$
CASING IS $10\frac{3}{4}$ ERW.
 $\approx 625'$ FROM UPL POST # 71

Water well in section 36 measured depth
was $276' \pm$ water level at $8'$

Open casing on NW corner of location 7' casing
has water at $10' 111 + 12' = 102'$ possible
water supply well 75' NW of orange marker center
of location
pit is open cement pad is still in place.

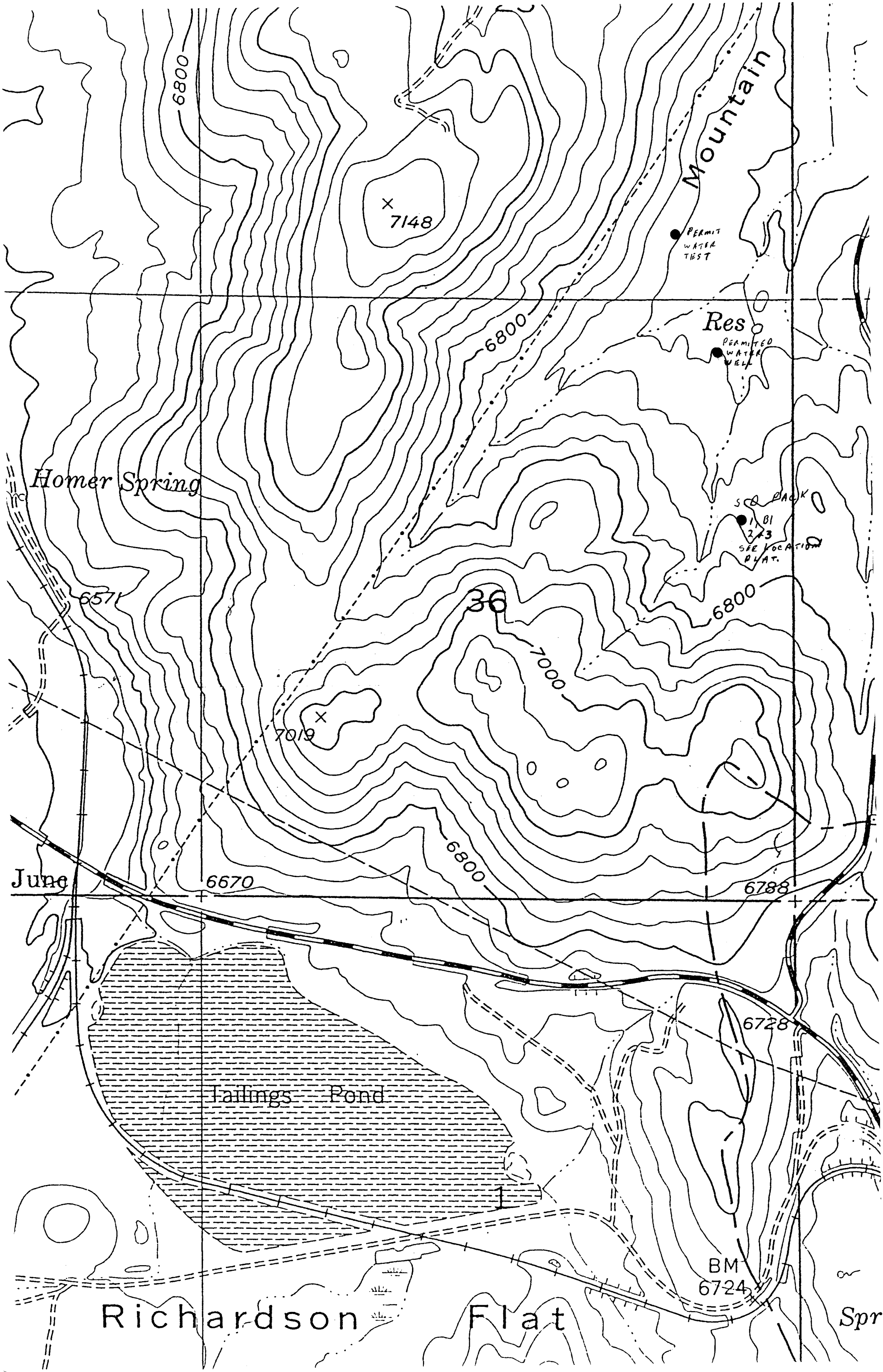
SD PACK FILE
43-643-20350
was
open
in 8-86.

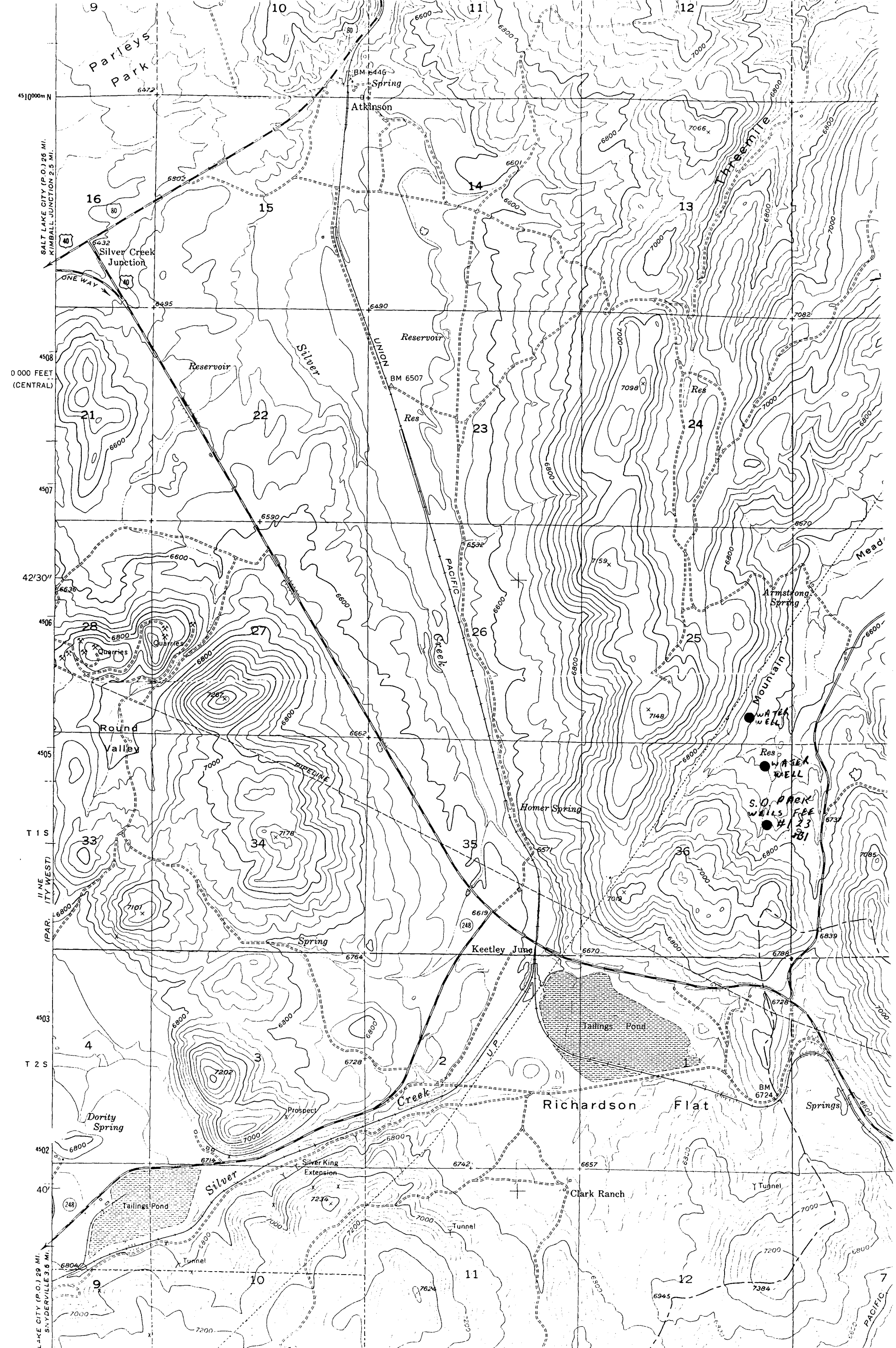
① orange marker is plugged 2' down

60' EAST WELL WITH WELDED ELBOW AND VALVE
WATER @ $24'$ 11 Bottom is $40'$ down. $10\frac{3}{4}$ casing

② 10' NORTH EAST FLUID @ $52'$ TO DEPTH @ ~~THI~~ ~~THI~~ ~~THI~~
~~THI~~ 1. Did NOT REACH BOTTOM HAS GATE VALVE OPEN
 $5\frac{1}{2}"$ casing

③ 120' NE OF NE CORNER OF LOCATION
 $9\frac{5}{8}$ pipe for water well in the bottom of
the gully will not need work. silted
in.







State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 12, 1991

TO: File

FROM: K.M. Hebertson *KA*

RE: S.D. Pack Location and Wells, Sec. 36, T. 1S, R. 4E

During an investigation of the S.D. Pack location and wells, conducted between the dates of May 31 and June 4, 1991, it was discovered that two permitted water wells had inadvertently been included as part of the well history.

The water wells are located in the following approximate positions.

Well #1

660' FSL, 1000' FEL
Sec. 25, T. 1S, R. 4E
Summit County, Utah

The above well is cased with 10" ERW pipe and is approximately 330' deep as gauged with fishing line marked in 10 yard increments. The well is a permitted water test with the Division of Water Rights. However, no exact location is included in the record. The approximate location was verified by taking a bearing off of power pole 771 (UPL) and measuring the distance to the well from the pole. The well was then spotted according to its topographic position. The location was then verified by calling UPL for the position of their power pole.

Well #2

400' FNL, 700' FEL (NE corner)
Sec. 36, T. 1S, R. 4E
Summit County, Utah

This is a permitted water well cased with 10" casing to 330' and perforated at 100-180'. No final permit was ever issued. The well depth was gauged to be 270' using a fishing line marked in 10 yard increments.

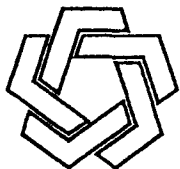
Page 2
Memo to File
June 12, 1991

It is my recommendation that one picture of each well be included in the S.D. Pack Well file and clearly marked "This is Not a S.D. Pack Well". The remainder of the pictures should be deleted from the record and microfiche. All of the pictures except the two for our files and a copy of this memo should then be sent to:

Division of Water Rights
1636 West North Temple, Suite 220
Salt Lake City, Utah 84116-3152
Attn: William L. Burton

They have requested this information.

Idc
Attachments
WIN1



DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

150 FEET
S. O. PACK
4 WELL LOCATION

CAPPED 10 3/4"
CASING FLUID AT
24' TD. 40'

● MOUNTAIN WEST FEE #1 ●

● MOUNTAIN WEST FEE #1

5" CASING FLUID AT
52' TD IS GREATER
THAN 660'

S.D. PACK FEE #1
ORANGE MARKER PLUGGED
PLUGGED AT 2' 3 1/2
DRILL PIPE

CEMENT PAD

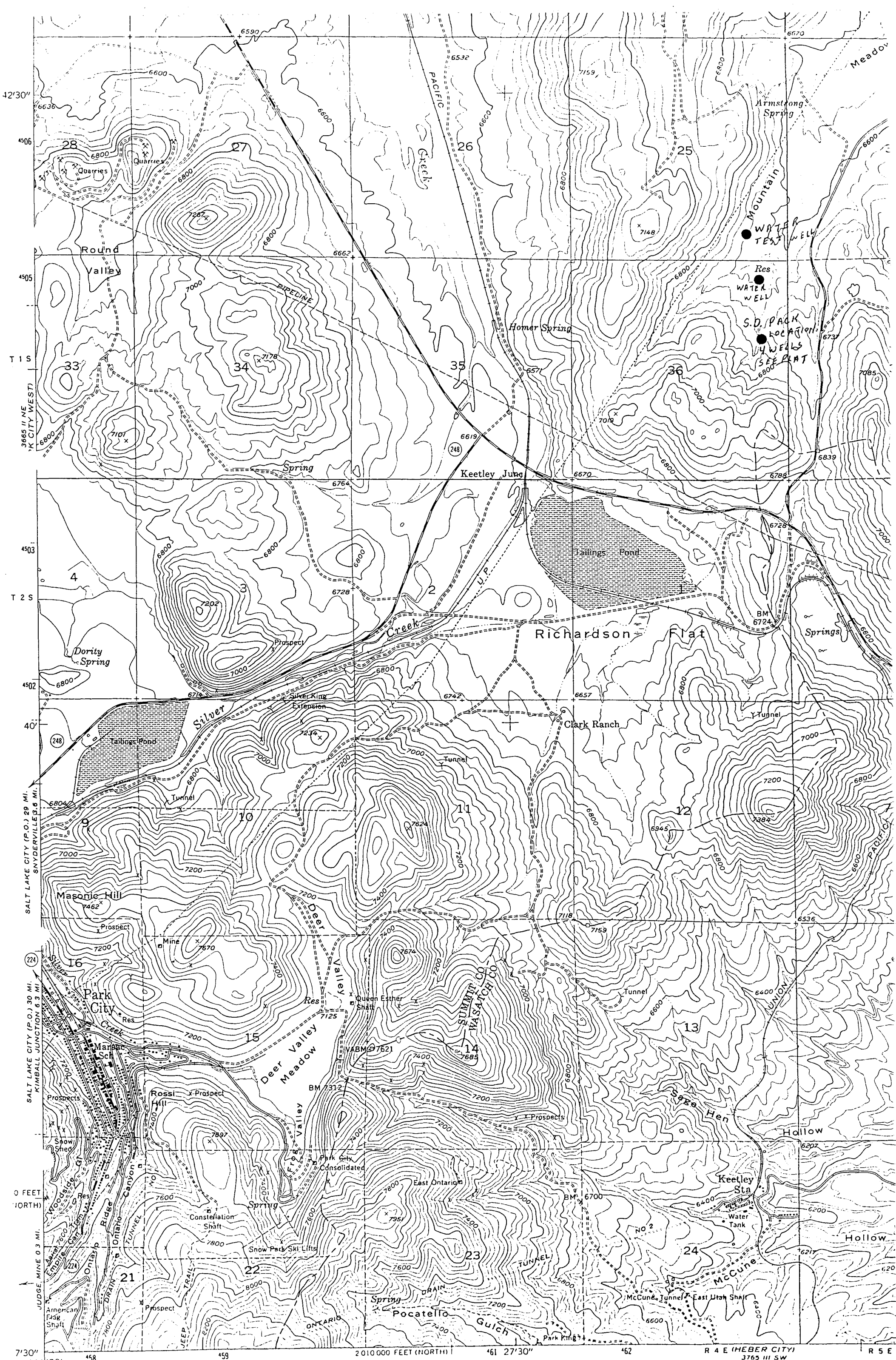
OPEN 7" CASING
FLUID AT 10'
TD. 102'

150 FEET



water well

RESERVE PIT AREA



John:

This location - section 36, 15.4E, Summit County is very puzzling. According to the well files there should be 3 wells in this section:

S.D. Pack, Fee #1 43043-20350

S.D. Pack, Mountain West Oil Fee #1 43043-15010

S.D. Pack, Mountain West Oil Fee #B1 43043-15011

but between Dorothy's inspection last year and Glenn's + my inspection this year we found a total of 6 wells only 1 of which has been plugged. [See Dorothy's report report from last year + accompanying photo and our reports and accompanying photos].

I'm still trying to sort through the folders from well files but everything is very confusing. I even tried to contact the old operator, whose phone # I found in the phone book, but she claimed that she couldn't remember a thing.

Anyway, maybe this would be a good location to begin the Division's well plugging program.

Carol.

P.S. This land may currently be involved in bankruptcy proceedings. I'll let you know when / if I find anything else out.

28, 40, 74

Salt Lake
Tribune
3-7-87

East Canyon Project

Bertagnole Files for Chapter 11

By Steven Oberbeck
Tribune Staff Writer

Bertagnole Investment Co., a Utah limited partnership engaged in real estate and recreational property development, has filed for protection from its creditors under Chapter 11 provisions of the federal Bankruptcy Code.

The company for the past seven years, along with various other business ventures, has been involved in the sale of 10,000 acres of recreational land in Morgan County under development as the East Canyon Resort.

And it was the partnership's involvement with the resort project which led to the company filing for Chapter 11 protection, according to George Woodhead, who described himself as an adviser and spokesman for Bertagnole Investment.

The project is being developed on sheep and cattle grazing land long held by the Bertagnole family, he said.

The family has been allowing the East Canyon Resort Trust to market interest in the project, which Mr. Woodhead said now contains developed and undeveloped camp sites, a swimming pool and "condo-type units" owned by the trust. The vast majority of the acreage, however, has been maintained in its natural state for recreational use.

Trustee of the East Canyon Resort Trust is Emanuel A. Floor, a local businessman who is best known as the former president of Adnan Khashoggi's Triad America. He has also served as a management consultant to the Bertagnole Investment Co.

LAND OWNER
OF
PAIN LOCATIONS

"Bertagnole has been involved in selling 10,000 acres of land for the resort to the East Canyon Resort Trust, which is developing the project," Mr. Woodhead said. "About a year ago, the bank that was financing the sale of interest in the resort to individual investors stepped away from its involvement and that caused us to suffer a cash flow problem."

Mr. Woodhead said Bertagnole Investment is now investigating possible reorganization plans. Under a Chapter 11, a company receives court protection from creditor lawsuits while it attempts to work out a plan of corporate reorganization and debt repayment.

According to its petition, Bertagnole Investment has assets of \$7,994,624 and liabilities totaling \$2,547,599. Out of its total debt, \$2,204,630 is listed as being uncured.

The partnership, whose principals include Leo, Harold, Jay and Gene Bertagnole, claims its largest uncured creditors are owed \$1,441,392, although \$173,099 is disputed debt.

ENTITY ACTION FORM - FORM 6

OPERATOR MOUNTAINWEST OIL COMPANY
ADDRESS (S.D. PACK-DECEASED)

OPERATOR ACCT. NO. NP0630

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A		11241	43-043-15010	FEE #1	SENE	36	1S	4E	SUMMIT	7-25-59	8-12-91
WELL 1 COMMENTS:											
A		11242	43-043-15011	FEE "B" #1	SENE	36	1S	4E	SUMMIT	11-3-59	8-12-91
WELL 2 COMMENTS: **910611 INSP CONFIRMED UNPLUGGED STATUS'S OF THESE WELLS;NEW ENTITIES ADDED 8-12-91 <i>jr</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

8-12-91

Title

Date

Phone No. ()



UTAH
NATURAL RESOURCE:
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

same oper. as - S.D. Pack / Deceased

• MOUNTAINWEST OIL COMPANY
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXX XX 99999 9999
ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0630

Report Period (Month/Year) 11 / 91Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API	Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEE #1								
4304315010	11241	OIS	04E 36	THYNS	TD 1110'			
FEE "B" #1								
4304315011	11242	OIS	04E 36	THYNS	TD 1760'			
TOTAL								

Comments (attach separate sheet if necessary)

* 920226 These wells chgd prior to 12-6-91. (same project)

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE "B" #1

43-043-15010

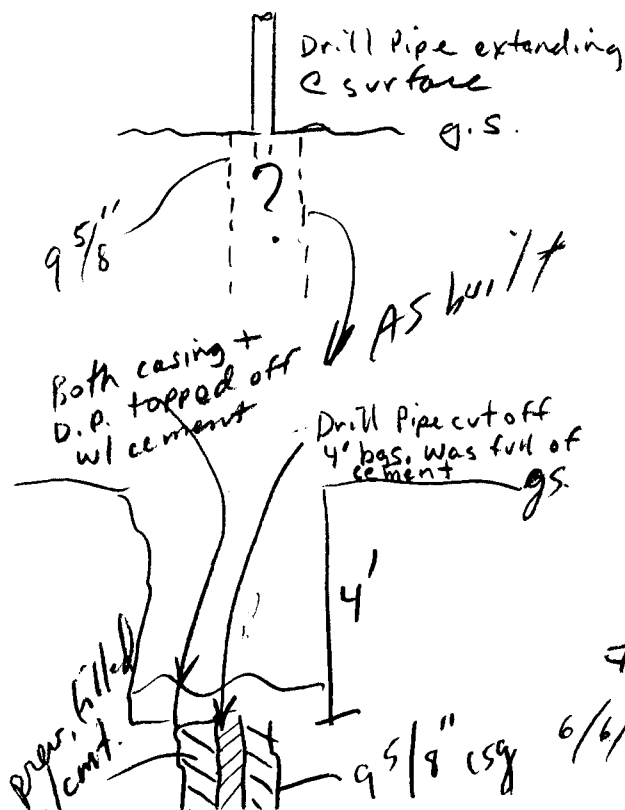
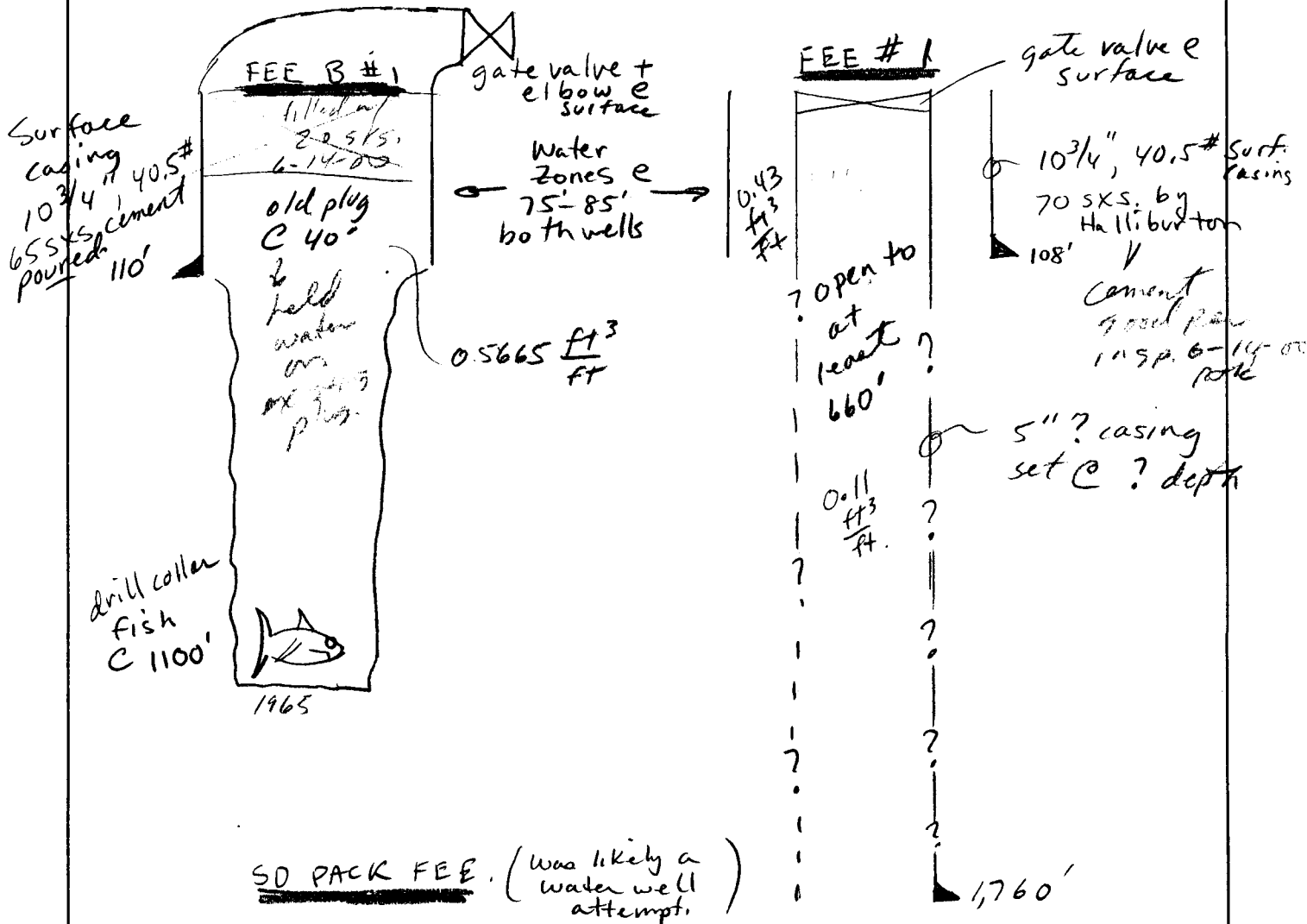
JLC 3-14-00

FEE #1

4 -15011

SD PACK FEE

" -20350



For Gate Access Contact:

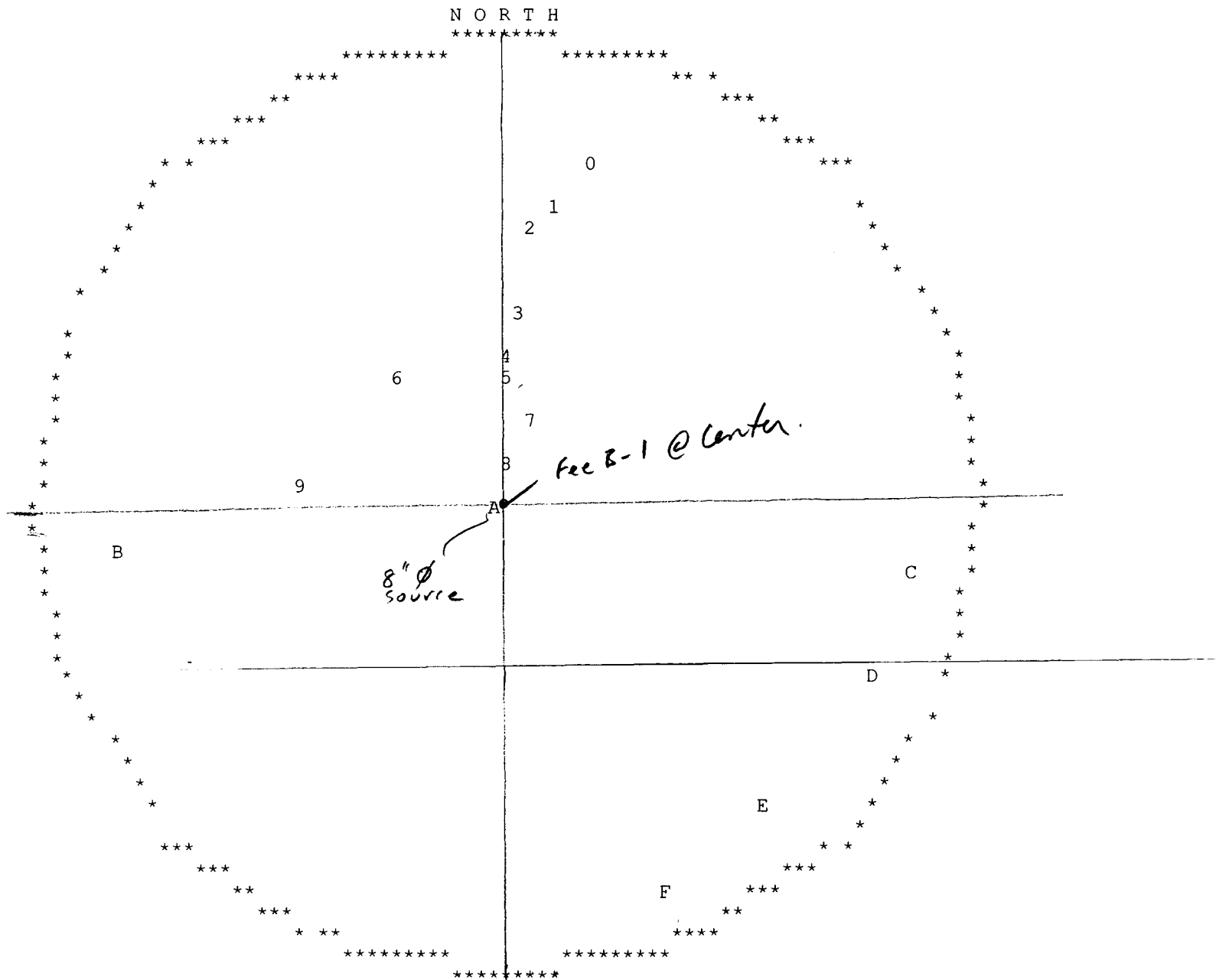
Bob Theobald
Agent for Johnson Int'l.
(435) 649-8380

(602) Rich Sontag "Pivotal Group"
684-7174

#9190 - Gate Combo

6/6/00 - Notification of Work to Rich - He'll notify the rancher.

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET



	Warner, Deanne			1796 South 19th East		Salt Lake City	
	Warner, Kevin D.			1796 South 19th East		Salt Lake City	
2	<u>E2802</u>	.0000	30.00	8	200 - 500	N 1080 W 500	SE 25 1S 4E SL
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 01/08/19
	Johnson International Inc.				5320 East Shea Boulevard		Scottsdale
	Johnson International				PO Box 680015		Park City
3	<u>E2802</u>	.0000	30.00	8	200 - 500	N 50 W 520	SE 25 1S 4E SL
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 01/08/19
	Johnson International Inc.				5320 East Shea Boulevard		Scottsdale
	Johnson International				PO Box 680015		Park City
4	<u>a13254</u>	.0000	40.00	8	400 - 1000	S 400 W 700	NE 36 1S 4E SL
	WATER USE(S): DOMESTIC						PRIORITY DATE: 07/06/19
	Boyer Land Partnership				675 East 400 South Suite #600		Salt Lake City
5	<u>a13254</u>	.0000	40.00	8	400 - 1000	S 450 W 700	NE 36 1S 4E SL
	WATER USE(S): DOMESTIC						PRIORITY DATE: 07/06/19
	Boyer Land Partnership				675 East 400 South Suite #600		Salt Lake City
6	<u>E2802</u>	.0000	30.00	8	200 - 500	<u>N</u> S 590 W 1980	NE 36 1S 4E SL
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 01/08/19
	Johnson International Inc.				5320 East Shea Boulevard		Scottsdale
	Johnson International				PO Box 680015		Park City
7	<u>35 5689</u>	.0000	1.00	Willow Creek		S 1090 W 500	NE 36 1S 4E SL
	WATER USE(S): IRRIGATION						PRIORITY DATE: / /18
	Community Water Company				150 North Virginia		Salt Lake City
8	<u>E2802</u>	.0000	30.00	8	200 - 500	S 1500 W 650	NE 36 1S 4E SL
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 01/08/19
	Johnson International Inc.				5320 East Shea Boulevard		Scottsdale
	Johnson International				PO Box 680015		Park City
9	<u>t20178</u>	.0000	30.00	8	200 - 800	S 1850 E 2300	NW 36 1S 4E SL
	WATER USE(S): IRRIGATION STOCKWATERING OTHER						PRIORITY DATE: 07/02/19
	Johnson International Inc.				50 South Main, Suite 1600		Salt Lake City
	Johnson International				PO Box 680015		Park City
A	<u>a13254</u>	.0000	40.00	8	400 - 1000	S 1900 W 800	NE 36 1S 4E SL
	WATER USE(S): DOMESTIC						PRIORITY DATE: 07/06/19
	Boyer Land Partnership				675 East 400 South Suite #600		Salt Lake City
B	<u>a13254</u>	.0000	40.00	8	400 - 1000	N 2800 E 230	SW 36 1S 4E SL
	WATER USE(S): DOMESTIC						PRIORITY DATE: 07/06/19
	Boyer Land Partnership				675 East 400 South Suite #600		Salt Lake City

WELL SEARCH	WELL DATA	WELL HISTORY	WELL ACTIVITY
LOOK UP: OPERATOR NAME / ACCOUNT <input type="text"/> <input type="text"/> <input type="button" value="OK"/> <input type="button" value=">>>"/>		SEARCH KEYS API NUMBER <input type="text"/> WELL NAME <input type="text"/> OPERATOR ACCOUNT <input type="text"/> WELL STATUS/TYPE <input type="text"/> <input type="text"/> FIELD NUMBER <input type="text"/> ENTITY NUMBER <input type="text"/> SECTION / TOWNSHIP / RANGE / MERIDIAN <input type="text"/> 36 <input type="text"/> 010S <input type="text"/> 040E <input type="text"/> S	
LOOK UP: FIELD NAME / NUMBER <input type="text"/> <input type="text"/> <input type="button" value="OK"/> <input type="button" value=">>>"/>			

4304320350 : SD PACK FEE #1

3/3

SEARCH

CLEAR KEYS

GET ALL WELLS

API	WELL NAME	ACCOUNT	LOCATION SURF WCR	QTR/QTR	SECTION	TOWNSHIP	RANGE	COUNTY	WELL STATUS	
4304315010	FEE #1	P0630	1980 FNL 0700 FEL	SENE	36	010S	040E	SUMMIT	S	O
4304315011	FEE "B" #1	P0630	1998 FNL 0704 FEL	SENE	36	010S	040E	SUMMIT	S	O
4304320350	SD PACK FEE #1	P0666	1998 FNL 0745 FEL	SENE	36	010S	040E	SUMMIT	PA	N

18' NORTH AND 4 FEET EAST OF FEB B-1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: SD Pack		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980FNL, 700FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 1S 4E S		8. WELL NAME and NUMBER: Fee #1
PHONE NUMBER:		9. API NUMBER: 4304315010
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Summit STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>6-15-00</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Division P&A</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Program Action</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6-15-00 the Division's contractor A-Plus Well Service completed well plugging and reclamation work on this well per the attached report (1 page).

NAME (PLEASE PRINT) <u>Robert J. Krueger</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/6/2000</u>

(This space for State use only)

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Plug & Abandonment Report
Division of Oil, Gas & Mining
Project Work Order #2000-02

June 23, 2000
Page 1 of 1

Well Name: **Fee #1**
API Number: 43-043-15010
Location: 1980' FNL, 700' FEL, Section 36, T-1-S, R-4-E
Summit County, Utah

Cementing Summary:

Plug #1 with 17 sxs Class B cement with 2% CaCl₂ inside 5-1/2" casing from 600' to 450'.

Plug #2 with 76 sxs Class B cement with 2% CaCl₂ pumped down the 5-1/2" casing from 100' to surface, circulate good cement to surface.

Plugging Summary:

6-08-00 Drive from Clawson, Utah (Tidwell #1A well location) to Heber City, locate services. Drive to wellsite outside of Park City. Inspect road and wells.

6-09-00 Meet DC Excavating at highway and drive to wellsite. Discuss necessary road repairs and next week's backhoe work. Drive to Clawson.

6-12-00 Drive with trucks from Farmington to Price, Utah.

6-13-00 Drive from Price to Heber City with pickup. Drive from Price with Unit #161 hauling Coiled Tubing Unit and water tank. Drive to Vernal in pickup to get Pump truck and Wireline Unit; return to Heber City.

6-14-00 Drive to location. Instruct/help backhoe to clean up location. Dig out around Fee #1 wellhead. Remove 5" valve from 5-1/2" casing. Dig down 4' and found 9-5/8" surface casing with a shop made casing hanger holding the 5-1/2" casing. Remove the 3/4" bradenhead valve, no pressures. Install a 5-1/2" swedge into casing and cementing valve. Pump 3/4 bbl of water to load 5-1/2" casing. Pressure test casing to 500#, held OK. RIH with 700' of plastic tubing from CTU. Establish circulation to surface. Mix 100# of bentonite in 2 bbls – good gel mud. Spot mud from 700' to 600' inside 5-1/2" casing. PUH to 600' with plastic tubing. Plug #1 with 17 sxs Class B cement with 2% CaCl₂ inside 5-1/2" casing from 600' to 450'. POH with CTU plastic tubing. WOC overnight. SDFD.

6-15-00 Drive to location. RU A-Plus wireline truck and tag cement at 420' in 5-1/2" casing. Perforate 5-1/2" casing at 100'. Establish circulation out bradenhead valve. Plug #2 with 76 sxs Class B cement with 2% CaCl₂ pumped down the 5-1/2" casing from 100' to surface, circulate good cement to surface. Shut in well and WOC for 2 hours. Load the CTU and water tank onto Unit #161. Open up well and remove the shop made casing hanger by cutting the 5-1/2" and 8-5/8" casing. Found cement down 25' in 5-1/2" casing and down 5' in 9-5/8" annulus. Mix 20 sxs Class B cement to fill the casing and install P&A marker.
Robert Krueger with DOG&M on location.